

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2000

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,856	—	8,497	474	113	0	14,611	102	0
Natural Gas Liquids and LRGs	1,963	721	205	—	-2	—	365	86	2,440
Pentanes Plus	305	—	29	—	16	—	130	5	183
Liquefied Petroleum Gases	1,657	721	176	—	-17	—	234	81	2,257
Ethane/Ethylene	751	30	24	—	10	—	0	0	795
Propane/Propylene	551	591	125	—	-41	—	0	64	1,244
Normal Butane/Butylene	167	94	13	—	14	—	130	17	112
Isobutane/Isobutylene	188	6	15	—	(s)	—	104	0	106
Other Liquids	161	—	631	—	82	—	762	43	-96
Other Hydrocarbons/Oxygenates	337	—	60	—	1	—	367	29	0
Unfinished Oils	—	—	340	—	38	—	402	0	-99
Motor Gasoline Blend. Comp.	-176	—	230	—	44	—	-3	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	237	15,961	1,273	—	65	—	—	774	16,632
Finished Motor Gasoline	237	7,739	349	—	78	—	—	111	8,136
Reformulated	—	2,511	172	—	18	—	—	1	2,663
Oxygenated	613	116	1	—	2	—	—	2	727
Other	-376	5,112	175	—	58	—	—	109	4,746
Finished Aviation Gasoline	—	15	(s)	—	-2	—	—	0	18
Jet Fuel	—	1,564	121	—	13	—	—	27	1,645
Naphtha-Type	—	(s)	2	—	(s)	—	—	(s)	3
Kerosene-Type	—	1,564	119	—	13	—	—	27	1,642
Kerosene	—	60	3	—	-12	—	—	1	74
Distillate Fuel Oil	—	3,400	278	—	-123	—	—	152	3,649
0.05 percent sulfur and under	—	2,333	138	—	-8	—	—	34	2,445
Greater than 0.05 percent sulfur ...	—	1,067	140	—	-115	—	—	118	1,204
Residual Fuel Oil	—	648	200	—	8	—	—	143	696
Naphtha For Petro. Feed. Use	—	161	109	—	1	—	—	0	270
Other Oils For Petro. Feed. Use	—	198	159	—	(s)	—	—	0	357
Special Naphthas	—	102	10	—	-1	—	—	21	92
Lubricants	—	186	13	—	-1	—	—	27	173
Waxes	—	15	3	—	(s)	—	—	3	14
Petroleum Coke	—	698	1	—	3	—	—	283	413
Asphalt and Road Oil	—	484	26	—	103	—	—	4	403
Still Gas	—	639	0	—	0	—	—	0	639
Miscellaneous Products	—	52	(s)	—	-1	—	—	(s)	53
Total	8,217	16,682	10,606	474	259	0	15,738	1,005	18,976

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."